

Use Case 3: Alarm Management



Addressing Challenges of Current Control Systems

Plant Sensors

FI 1211

Current industrial process control and monitoring systems (DCS/SCADA) are becoming increasingly complex and heterogeneous. Interoperability, real-time performance, security, and availability are the key challenges of their architectural design.

This use case demonstrator aims at overcoming these challenges by **exploiting** SOA and the CEP technology in the design of the alarm management system.

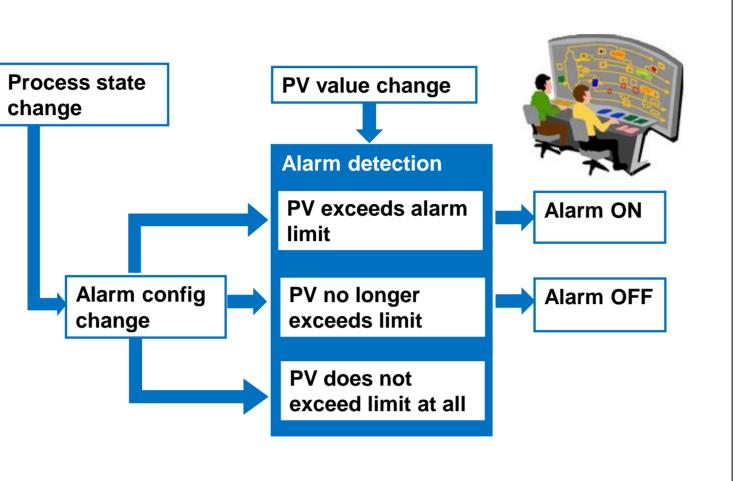
	Alarms				
	Location View: (all alarms) *	•		(Filter ap	pli
	Location Pane ×	Date & Time 🗸	Location Tag	Source	
Plant Actuators M H H H Operations Personnel	Show All Locations Alarm Groups Assets (176) Alarm Groups Assets (176) Alarm Groups Assets (176) Assets (176) Assets (176) Assets (176) Assets (176) Assets (176) Batch Assets (176) Boiler (2)	 A 6/6/2012 0:15:36 B 6/6/2012 0:15:31 C 6/6/2012 0:15:26 C 6/6/2012 0:15:21 C 6/6/2012 0:15:16 A 6/6/2012 0:15:11 C 6/6/2012 0:15:06 C 6/6/2012 0:14:56 C 6/6/2012 0:13:46 A 6/6/2012 0:13:41 	Boiler_West Boiler_West Boiler_West Boiler_West Reactor_South Reactor_South Reactor_South Reactor_South Reactor_South Reactor_South Reactor_South	PC_342BIAS_W Profit_Loop_W SY_201E_W TC_213D_W 04FX130_S 04FY160_S 04LC160_S 04DX150_S 04PE177_S 04_PolyReactor_S	X 2 1005 + Pilot Installation UNT 5 UNT 6 UNT 7 UNT 8 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1
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An alarm system configured within a control system aids the operator to handle abnormal process situations. A major challenge of current control systems lies in **flooding the operator with alarms** during process upsets (even is the system is well maintained). Alarm floods are potentially unsafe, since the operator may overlook important alarms or assess the situation wrongly because of stress and information overload.

Alarm floods can be mitigated by the use of advanced alarm management techniques (alarm load shedding and state-based alarming).

State-Based Alarming

In certain process states, static alarms can be inadvertently triggered due to normal process changes. In such situations, it is advantageous to employ state-based alarming to eliminate such inappropriately triggered alarms. State-based alarming is based on designing different alarm system configuration for given process states and switching this configuration based on the identified process state (e.g. different feed flow rate).

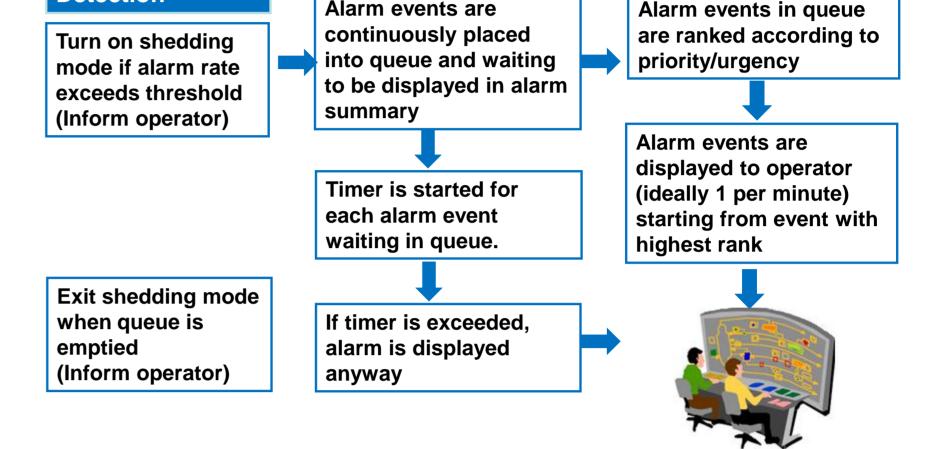


Alarm Load Shedding

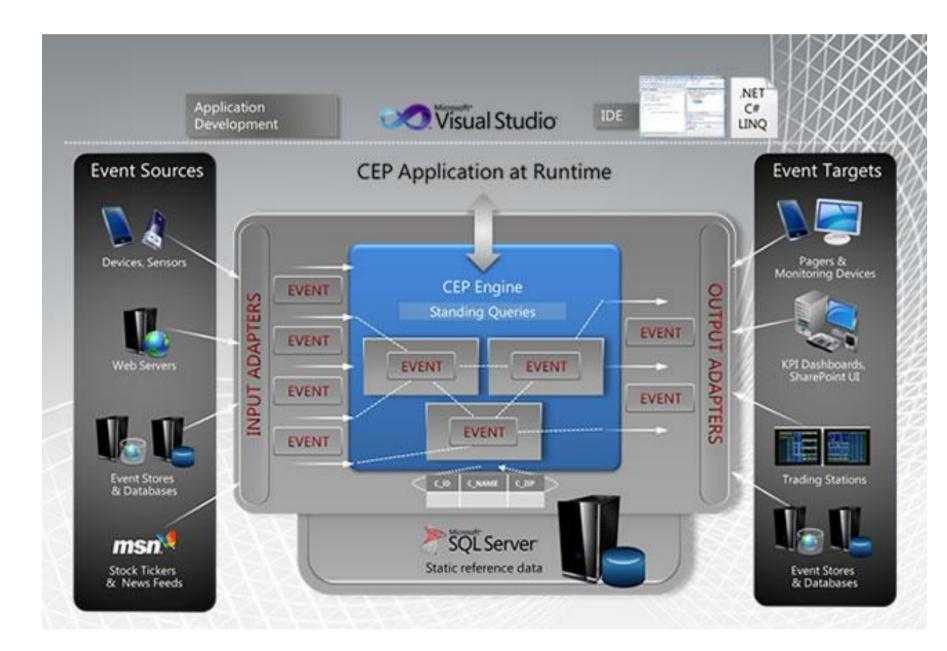
Alarm Overload Detection Alarm load shedding helps the operator prioritize his/her actions in alarm floods and reduces operator overloading. This method is suitable for abnormal process situations, which have not been handled by alarm system configuration design.

Alarm Load Shedding

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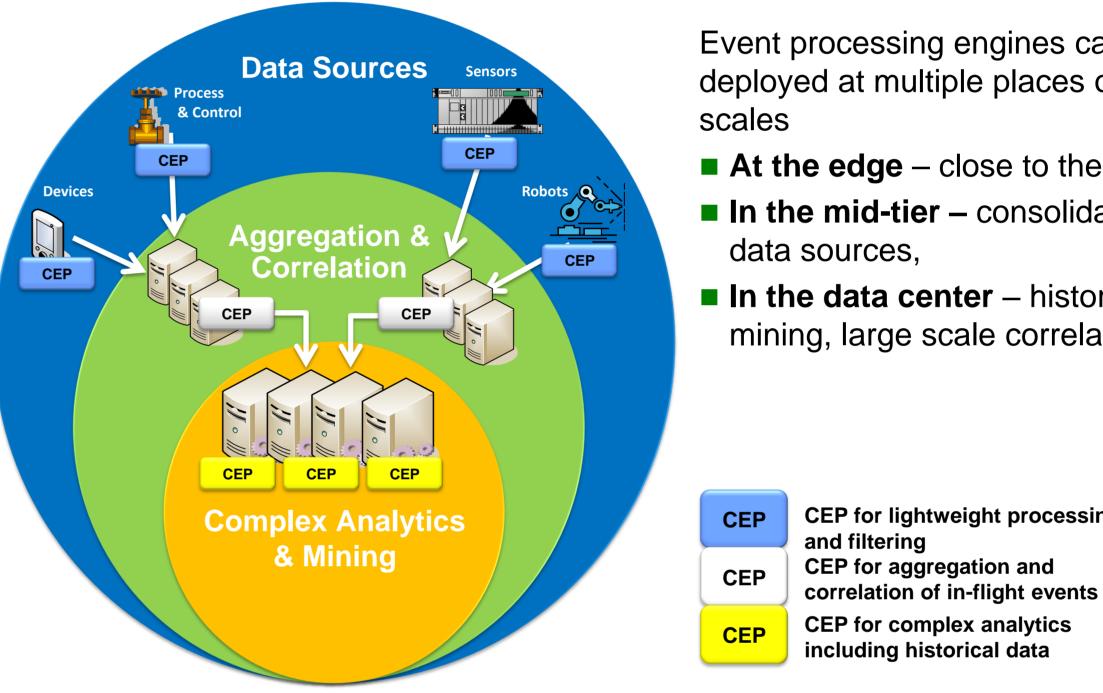


Complex Event Processing (CEP)



The CEP technology (Microsoft StreamInsight) provides efficient asynchronous communication within and across architecture layers and temporal reasoning for large amounts of events.

- **Event:** Defined by Meta Data and Payload
- **Event Stream:** A stream is a possibly infinite sequence of events
- Operator: Operation on event streams
- **Query:** Set of Operators
- Input/Output Adapter: Import/



Event processing engines can be deployed at multiple places on different

- At the edge close to the data source
- In the mid-tier consolidate related
- In the data center historical archive. mining, large scale correlation.
- **CEP** for lightweight processing CEP for aggregation and

Export data into CEP platform

Query1

state

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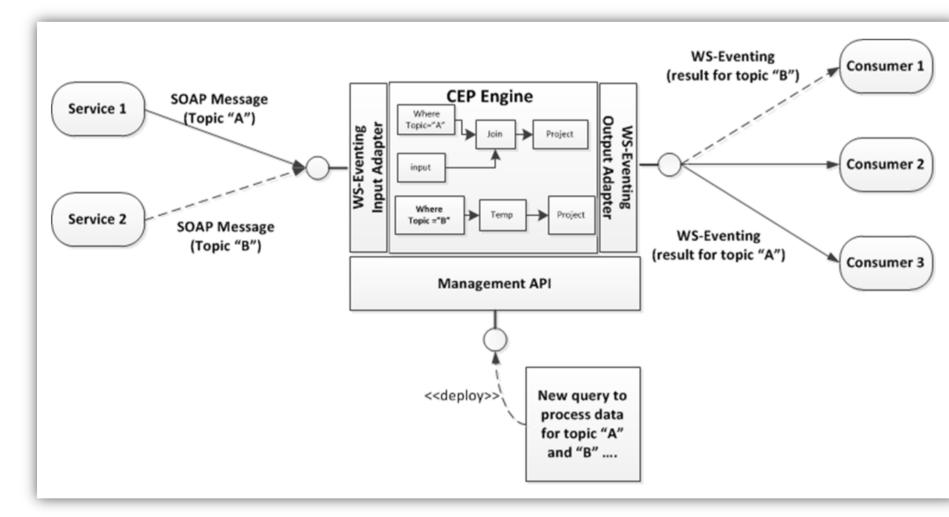
<<state change

events>>

Configuration

Service

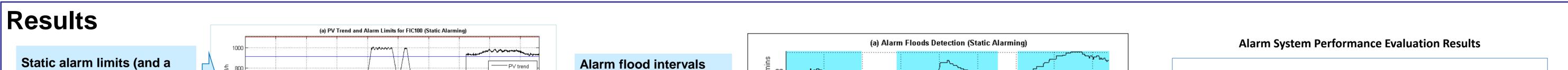
Solution Architecture

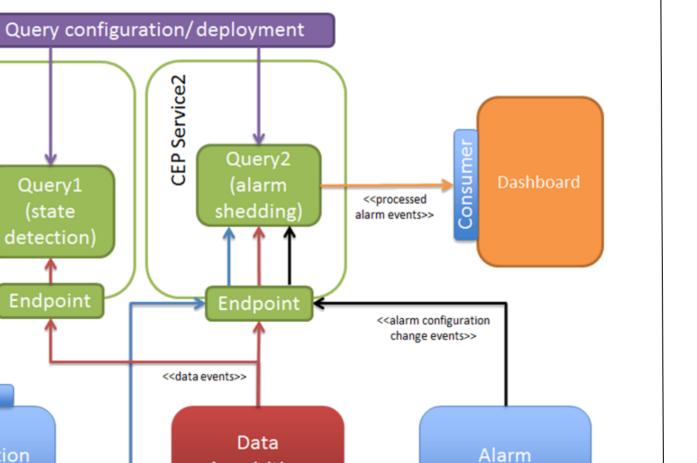


The architecture is based on deploying the CEP engine as a service supporting several protocols and data formats (SOAP, REST/XML, REST/JSON). Multiple instances of the CEP service are configured using different queries for specific purposes, which include:

State detection – based on state definition rules the engine processes incoming data events and raises the state change

• Alarm shedding (filtering) – the query compares alarm settings with the process data events while taking into account the current system state by reacting to the state change events





Configuration

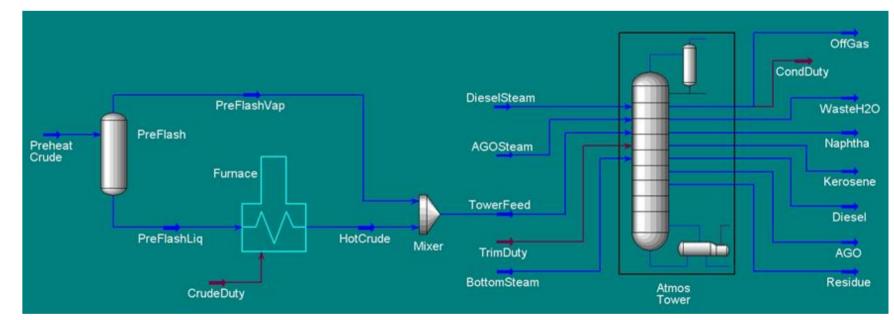
get

Acquisition

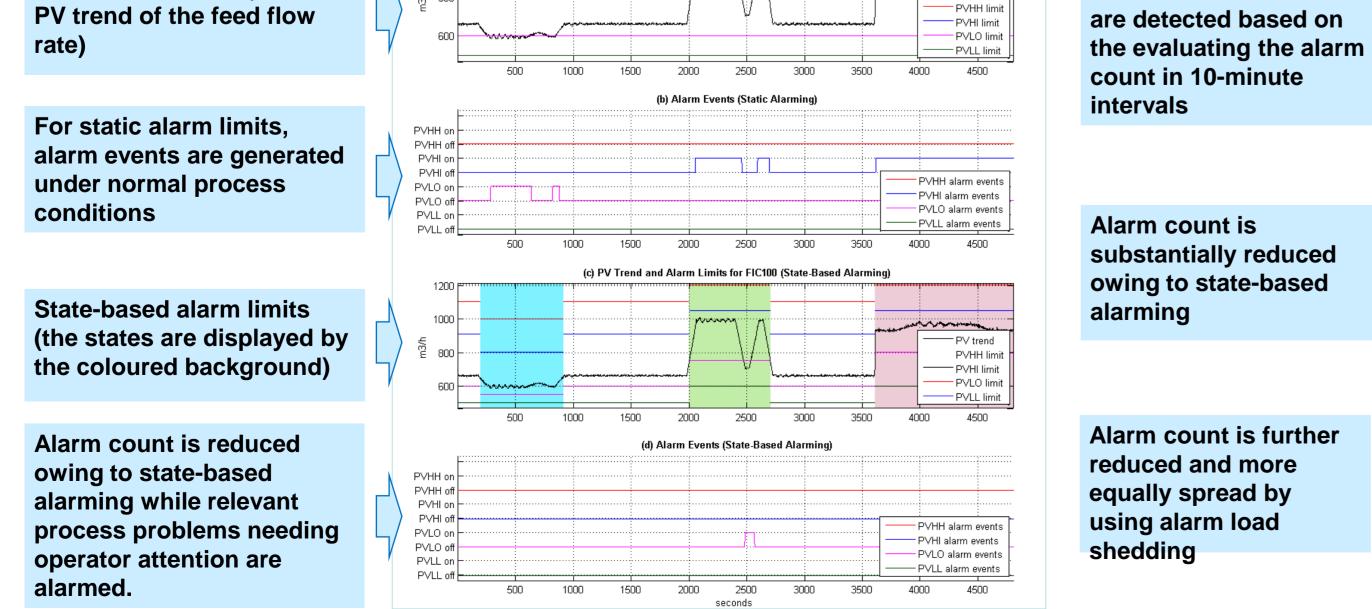
Service

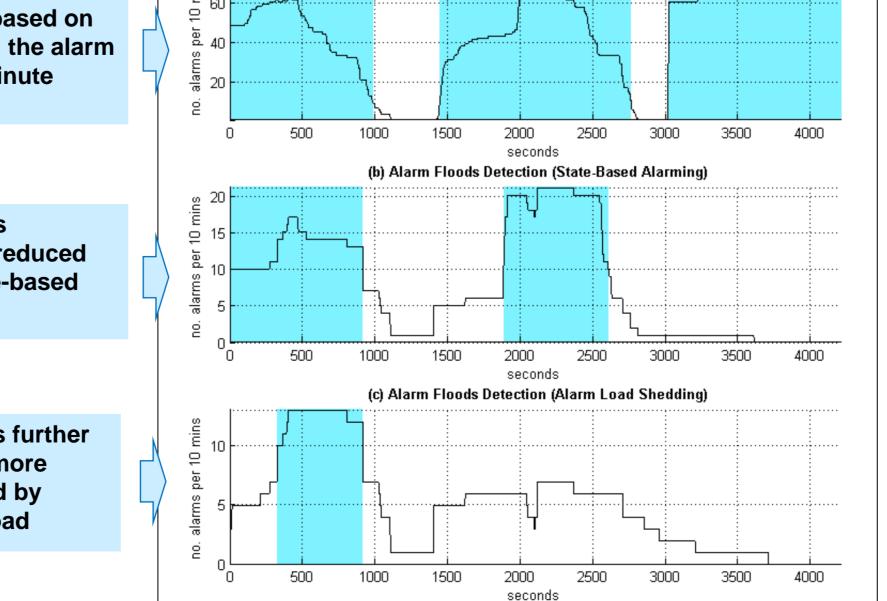
Simulation

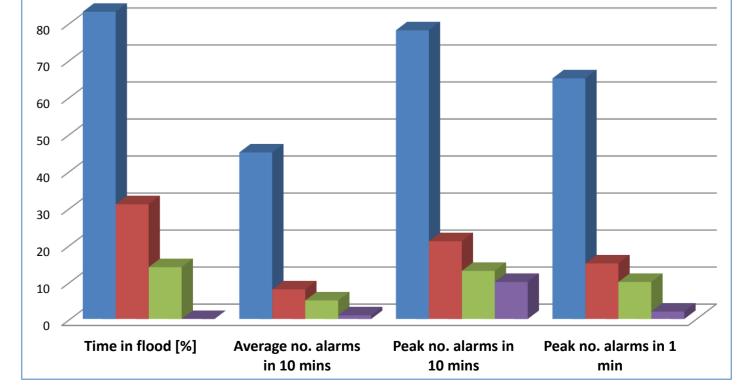
The data used for concept validation are obtained via simulation of abnormal situations in a Crude Distillation Unit (using Honeywell UniSim Design simulator).



State 0normal state (light crude oil fed into the column at medium flow rate)State 1light crude oil, low input flow rateState 2light crude oil, high input flow rate	Simulated	Process States
	State 0	
State 2 light crude oil, high input flow rate	State 1	light crude oil, low input flow rate
	State 2	light crude oil, high input flow rate
State 3 heavy crude oil, high input flow rate	State 3	heavy crude oil, high input flow rate







Static alarming State-based alarming Alarm load shedding Target

Alarm system performance metrics are positively affected by state-based alarming. Alarm load shedding then further improves the results bringing the metrics close to the ideal target values.



Microsoft[®] Research

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